Golden Leaf Agrivoltaics Inc.

Decommissioning Plan Report

Golden Leaf Agrivoltaics Project, Drummond-North Elmsley, Ontario, Canada

Project #: 26-3072

Draft

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Submitted by
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1.0 Introduction

Golden Leaf Agrivoltaics Inc. (Golden Leaf Agrivoltaics) is proposing the Golden Agrivoltaics Project (the Project), a proposed Class 3 ground-mounted solar facility with a maximum nameplate capacity of up to 13.2 Megawatts alternating current (MWac). The Project, which consists of solar panels and associated equipment and infrastructure located on private land in Township of Drummond-North Elmsley, Ontario (the Project Location) (**Figure 1**).

The Project is being designed using agrivoltaics, which is the practice of combining agriculture and solar energy production on the same land. As part of this approach, sheep grazing may be implemented as a vegetation management strategy to control plant growth beneath and between the solar panels, providing both sustainable land management and agricultural benefits.

Golden Leaf Agrivoltaics was awarded a contract by the Independent Electricity System Operator (IESO) under the Long Term 2 Energy – Window 1 (LT2 (e-1)) process in April 2026. The Project is subject to several approvals including an *Ontario Regulation 359/09 (O. Reg. 359/09) – Renewable Energy Approval (REA)* under Part V.0.1 of the Ontario *Environmental Protection Act*.

As outlined in Chapter 7 the Technical Guide to Renewable Energy Approvals (2016), the principal content of the Decommissioning Plan Report (DPR) is defined in **Table 1** of *O. Reg. 359/09* and is to describe the procedures that will be implemented to safely decommission the Project at the end of its operational life, including dismantling and removal of Project components, restoration of disturbed areas, and management of excess materials and waste.

The DPR describes the plans for decommissioning the renewable energy generation facility; at a minimum, it is required to contain the following information:

- Procedures for dismantling or demolishing components of the facility;
- Activities related to the restoration of any land and water to bring the site into a condition consistent with the probable future use; and
- Procedures for managing excess materials and waste.

Decommissioning activities will be conducted in accordance with applicable regulatory requirements, permits, environmental protection measures, and industry best management practices in effect at the time of decommissioning. The decommissioning process will return the Project area to a condition suitable for future land uses, including continued agricultural use where applicable.

This DPR provides detailed information as required under the REA regulation, as summarized in **Table** 1.

Table 1: Checklist for Requirements under O.Reg. 359/09 – Decommissioning Plan Report

Required Documentation	Location in Report
Procedures for dismantling or demolishing the facility.	**Section 5.1**, *Equipment Dismantling and Removal Process*
Activities related to the restoration of any land and water negatively affected by the facility.	**Section 5.4**, *Site Restoration*
Procedures for managing excess materials and waste.	**Section 5.5**, *Managing Excess Materials and Waste*

2.0 The Proponent

Compass Greenfield Development Inc. (Compass) is coordinating and managing the approvals process for the Project. The primary contact at Compass / Golden Leaf Agrivoltaics is as follows:

Full Name of Company:	*Golden Leaf Agrivoltaics Inc. (Compass Greenfield Development Inc.)*
Prime Contact:	*Bhavin Mistry, Senior Manager, Development*
Address:	*192 Spadina Ave. Suite 506, Toronto, ON M5T 2C2*
Telephone:	*(416) 716-0898*
Email:	*bhavin@compassgreenfield.ca*

Dillon Consulting Limited (Dillon) has been retained by Golden Leaf Agrivoltaics to prepare the REA application for the Project. The primary contact at Dillon is as follows:

Full Name of Company:	*Dillon Consulting Limited*
Prime Contact:	*David (Dave) Restivo, Project Manager*
Address:	*235 Yorkland Blvd., Suite 700, Toronto, ON, M2J 4Y8*
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3.0 Project Location

The proposed Class 3 solar agrivoltaics facility is to be located within the Township of Drummond-North Elmsley, Ontario. The Project Location is generally bounded by Drummond Concession 1 to the north and Churchill Road to the east. The Project site will be contained within three privately-owned land parcels, Lot 17, Concession 10 (Property Identification Number (PIN) 05232-0010) and Lot 16, Concession 10 (PINs 05232-0237 and 05232-0238). These lands will continue to be privately owned and leased by Golden Leaf Agrivoltaics, with the approximate centroid at the following geographic coordinates:

- Latitude: 44.919350 N
- Longitude: -76.184856 W

The Project Location is defined in O.Reg. 359/09, which identifies the location of all project components. The term "Project Location" is defined in O.Reg. 359/09 to be "a part of land and all or part of any building or structure in, on or over which a person is engaging in or proposes to engage in the Project". Project components, including solar panels and electrical facilities such as inverters, transformers, substations and electrical collector lines; as well as Project access roads will be located on private land.

4.0 Decommissioning Plan Overview

Decommissioning consists of the removal of facility components, the management of excess materials and waste and the restoration of Project Location lands and waters, as applicable to facilitate the anticipated future use of the land.

Potential negative environmental effects from the decommissioning of the facility will be mitigated through the measures outlined in the Environmental Effects Monitoring Plan ("EEMP") (see Appendix A of the Design and Operations Report). Mitigation measures include the use of erosion and sediment control measures, limiting the use of heavy machinery (where possible), and maintaining a setback distance from significant natural features. The Proponent's staff and contractors will be made aware of the environmental management items contained in these reports to track they are implemented in accordance with this Plan and applicable by-laws and regulations.

The Proponent will meet with the Project landowners prior to decommissioning to discuss their preferences and the Proponent's commitment and obligation to restore the Project Location to its pre-construction condition or a similar state. Decommissioning and restoration activities will adhere to the requirements of the *Ontario Health and Safety Act* (1990) and will be in accordance with applicable federal and provincial laws, as well as local permitting requirements. As with the construction phase, an on-site manager (generally, the contractor's project manager) responsible for safety, will be present while decommissioning activities are taking place.

The decommissioning plan is based on current procedures and experience. These procedures may be subject to revision over time based on the standards of the day. At the time of decommissioning, various options and procedures will be re-evaluated to ensure that decommissioning is safe and minimizes the potential for impacts to the environment. Soil erosion and sedimentation control measures, as well as other mitigation measures used during construction will be re-implemented during the decommissioning phase and will remain in place until the site is stabilized. Decommissioning and site restoration activities will be undertaken with the input of the landowner(s) and will be carried out in accordance with the commitments made in this report or the standards of the day.

4.1 Current and Future Land Use

The proposed solar facility will be located within lands currently zoned by the Township of Drummond/North Elmsley Official Plan as a 'Rural' land. The Official Plan identifies Natural Corridors and Linkages to the northeast and west of the proposed project, as well as a wetland to the north of the side. Significant woodlands are present to the south of the project site.

The solar facility will temporarily alter the land use; although, the proposed agrivoltaic solar project will maintain an agricultural use as pastureland with livestock grazing. Mitigation measures will be undertaken to minimize impacts to surrounding land uses, agricultural operations and residential dwellings.

A search and analysis of available records identified that the Project is not located in areas subject to Land Use Plans; specifically, the Project does not lie within the Niagara Escarpment, Lake Simcoe Watershed, Oak Ridges Moraine or the Greenbelt Provincial Plan areas.

Based on the zoning and current land use it is assumed that the probable future use of the Project Location after decommissioning will be rural agricultural. However, this will be confirmed at least six months prior to decommissioning to ensure that restoring the land to its current land use remains the most appropriate action.

4.2 Decommissioning During Construction (Abandonment of Project)

In the unlikely event that construction ceases prior to facility completion and operation, with no expectation of construction re-start, the Project would be decommissioned in a manner as described in **Section 5.0** of this report. Any installed components will be removed and managed as per **Section 5.1** and the site will be restored to its original pre-construction condition, or a similar state as per **Section 5.4** in consultation with the landowner(s). Potential negative effects related to construction and decommissioning (e.g., dust and sedimentation or erosion) and appropriate mitigation measures are addressed in the EEMP (see Appendix A of the Design and Operations Report) and in the plans for final decommissioning and site restoration as outlined in this document in **Sections 5.3 and 5.4**.

4.3 Decommissioning After Ceasing Operation

Properly maintained solar PV facilities have an expected lifespan of thirty years or more. This report assumes the decommissioning process will begin at the end of the life of the project. However, it is possible that the Project would remain operational for longer period of time. At the time of decommissioning, the installed components will be removed and reused/recycled, where possible, and the site restored in accordance with the activities discussed in **Section 5.0**. Mitigation measures that may be required to address potential impacts during decommissioning will be consistent with those proposed during construction. These are outlined in the EEMP, presented in the Design and Operations Report. Removal of equipment will be done in accordance with the applicable regulations, manufacturer specification and industry best practice recommendations.

5.0 Decommissioning of the Renewable Energy Generation Facility

5.1 Equipment Dismantling and Removal Procedures

At the end of the Project's operational life, or in the event of permanent cessation of operations, the solar facility will be decommissioned. Decommissioning activities will include the safe removal of solar generating equipment, electrical infrastructure, support structures, access infrastructure, fencing, and temporary facilities.

Decommissioning activities will be conducted in accordance with applicable regulatory requirements, permits, landowner agreements, environmental protection measures, and industry best management practices in effect at the time of decommissioning.

The decommissioning process will return the Project area to a condition suitable for future land uses, including continued agricultural use where applicable.

5.1.1 Electrical System De-Energization

Prior to physical dismantling activities, the Project will be safely isolated and de-energized. Activities may include:

- Coordination with the applicable utility and system operator;
- Disconnecting the facility from the electrical grid;
- De-energizing inverter/transformer equipment;
- Isolating medium-voltage collection circuits;
- Lockout/tagout procedures for electrical equipment; and
- Verification of electrical isolation prior to equipment removal.

All electrical decommissioning activities will be completed by qualified personnel in accordance with applicable electrical safety requirements.

5.1.2 Solar Module and Racking System Removal

Decommissioning of the solar array will include removal of photovoltaic modules and supporting structures. Activities may include:

- Removal of photovoltaic modules from racking systems;
- Removal of module wiring and associated electrical components;
- Disassembly of racking systems;
- Removal of tracker components, motors, and mechanical equipment where applicable; and
- Sorting and transportation of removed materials for reuse, recycling, or disposal.

Solar modules and racking components will be handled in a manner that minimizes damage and maximizes opportunities for reuse and recycling. Before removal by truck to an appropriate facility, any temporary on-site storage of components will occur in a delineated area.

5.1.3 Foundation and Equipment Removal

Following removal of the PV array components, foundations and supporting infrastructure will be removed in accordance with applicable requirements and the final decommissioning approach. Activities may include:

- Removal of inverter/transformer skids;
- Removal of pad-mounted switchgear and associated electrical equipment;
- Removal of step-up transformer and overhead interconnection equipment;
- Removal of aboveground electrical infrastructure;
- Removal of equipment foundations where required; and
- Removal or management of pile foundations.

For driven piles, ground screws, or similar foundation systems, removal methods will be selected based on site conditions and applicable requirements at the time of decommissioning. Removed foundations will be managed in accordance with applicable material recycling and waste management requirements.

5.1.4 Removal of Electrical Collection System and Interconnection Facilities

Electrical collection infrastructure will be removed or managed in accordance with applicable requirements and agreements with the interconnecting utility. Activities may include:

- Removal of aboveground electrical equipment;

- Removal of underground cables where practical and required;
  - Underground electrical lines (direct buried cable) may be cut and the ends buried to 1 metre below grade and left in place, where applicable. These lines are inert and will have no negative impacts on the environment, soil and/or cultivation practices.
- Removal of communication and Supervisory Control and Data Acquisition (SCADA) infrastructure;
- Removal of overhead conductors and associated equipment; and
- Coordination with Hydro One Networks Inc. regarding removal of interconnection facilities.

Where removal of underground infrastructure may cause greater environmental disturbance than leaving components in place, alternatives may be evaluated in consultation with applicable authorities and landowners.

5.1.5 Perimeter Fence Removal

Following removal of Project equipment, the perimeter fence may be removed depending on future land use requirements and landowner agreements. Activities may include:

- Removal of chain link fencing;
- Removal of barbed wire strands;
- Removal of fence posts and embedded fence components;
- Removal of gates and access controls; and
- Restoration of fence line disturbance areas.

Where agricultural operations are intended to continue, fencing requirements may be reassessed in consultation with landowners.

5.1.6 Access Road Removal and Restoration

Access roads established for the Project will be evaluated during decommissioning based on future land use requirements, landowner agreements, and site conditions. Decommissioning activities may include:

- Removal of access roads no longer required;
- Removal of granular materials, where applicable (including any underlying geotextile fabric);
- Regrading and restoration of disturbed areas; and
- Restoration of agricultural soils and drainage patterns.

Permanent access roads may be retained where requested by the landowner or where they provide ongoing agricultural or property access benefits. Retained access roads will remain in place and will not require restoration as part of the decommissioning activities.

5.2 Stormwater Management and Erosion and Sediment Control Measure Removal

Stormwater management (SWM) and erosion and sediment control (ESC) measures will be maintained throughout decommissioning activities to minimize potential impacts associated with soil disturbance, equipment movement, and removal of Project infrastructure. Decommissioning activities may include:

- Inspection and maintenance of existing ESC measures during dismantling activities;
- Installation of additional temporary ESC measures, where required;
- Removal of temporary sediment controls following stabilization of disturbed areas;
- Restoration of temporary drainage features; and
- Removal or modification of temporary stormwater management measures that are no longer required.

ESC measures will only be removed once disturbed areas have been stabilized and the risk of erosion or sediment migration has been minimized.

Permanent drainage features or stormwater management infrastructure may be retained where appropriate based on future land use, regulatory requirements, or agreements with the landowner.

5.3 Environmental Effects

Decommissioning activities, particularly the removal of Project components and grading could cause negative environmental effects similar to those during the construction phase. For example, there is the potential for disturbance (erosion/sedimentation/fuel spills) to adjacent watercourses or significant natural features. Mitigation measures similar to those employed during the construction phase of the Project will be implemented. These will remain in place until the site is stabilized in order to mitigate erosion and silt/sediment runoff and impacts on the significant natural features or water bodies located adjacent to the Project Location.

Road traffic may temporarily increase due to the movement of decommissioning crews and equipment. There may be an increase in particulate matter (dust) in adjacent areas during the decommissioning phase. Additionally, there will be emissions from the diesel engines of machinery and equipment which may cause odour disturbance and localized impacts to air quality. Decommissioning activities may lead to temporary elevated noise levels from heavy machinery and an increase in trips to the Project Location. Work will be undertaken during daylight hours and conform to local noise By-laws. Please see the Construction Plan Report for a detailed account of mitigation measures.

A summary of potential environmental effects as they apply to decommissioning and the proposed mitigation measures can be found in the EEMP (see Appendix A of the Design and Operations Report).

5.4 Site Restoration

Following removal of Project infrastructure, disturbed areas will be restored to support future land use activities and minimize long-term environmental impacts. Restoration activities will consider existing site conditions, agricultural objectives, drainage patterns and environmental features identified through the approval process.

5.4.1 Land Restoration Activities

Restoration activities may include:

- Removal of temporary aggregate surfaces;
- Grading and contouring of disturbed areas;
- Replacement and redistribution of topsoil where required;
- Restoration of agricultural soils;
- Decompaction of areas affected by heavy equipment;
- Restoration of drainage patterns; and
- Seeding or revegetation of disturbed areas.

For agrivoltaic projects, restoration activities will be completed with consideration for returning the lands to agricultural production, including pasture or grazing uses.

5.4.2 Water and Drainage Restoration

Where decommissioning activities temporarily affect drainage features, restoration measures may include:

- Restoration of natural drainage patterns;
- Removal or stabilization of temporary drainage controls;
- Restoration of disturbed drainage pathways;
- Stabilization of exposed soils to prevent erosion; and
- Monitoring restored areas for erosion or sediment migration.

Permanent drainage features required for future land use may be retained where appropriate.

It is not expected that the lands surrounding the facility will require remediation since any potential contaminants associated with decommissioning at the Project Location will be contained with adequate spill protection. A Spills Prevention and Contingency Plan will be implemented as required during all phases of the Project.

Prior to the abandonment of the site, a site visit will be conducted to ensure that post-decommissioning conditions satisfy those requirements set out in *Ontario Regulation 359/09* or the applicable standards of the day and other relevant agreements that may be in place with agencies (e.g., conservation authority, provincial ministries), the local municipality and/or landowners.

5.5 Managing Excess Materials and Waste

Materials removed during decommissioning will be managed in accordance with applicable waste management regulations and industry best practices. The Project will prioritize reuse and recycling of materials where feasible to minimize waste generation and reduce disposal requirements.

5.5.1 Material Handling and Recycling

Potential materials generated during decommissioning may include:

- Photovoltaic modules
- Steel racking components
- Steel piles and foundations
- Electrical cables
- Transformers and switchgear
- Concrete foundations
- Fencing materials, and
- Communication equipment.

Materials will be evaluated for:

- Reuse
- Refurbishment
- Recycling, and
- Responsible disposal.

Expected materials and wastes to be generated are summarized in **Table 2**.

Table 2: Summary of Materials and Waste Management

Material/Waste	Means of Managing Excess Materials and Waste
Photovoltaic modules	If there is no possibility for reuse, the PV panels will either be sent to a facility for appropriate recycling/disposal or will be transported to a facility where the glass, metal and semiconductor materials will be separated and recycled. PV Panels will be managed as per good management practices that are in effect at the time of decommissioning.
Steel racking components and steel supports	These materials will be recycled off-site at an approved facility or managed as per good management practices that are in effect at the time of decommissioning.
Transformers and switchgear components	Oil from the transformers will be removed on-site to reduce the potential for spills and will be transported to an approved facility for disposal. The transformers and switchgear components will be transported off-site to be sent back to the manufacturer, recycled, reused, or safely disposed of off-site in accordance with standards and good practices of the day.
Inverters, fans, fixtures	The metal components of the inverters, fans and fixtures will be recycled, where possible. Remaining components will be disposed of in accordance with the standards of the day.
Gravel (or other granular)	It is possible that the municipality may accept uncontaminated material without processing for use on local roads, however, for the purpose of this report it is assumed that the material will be removed from the Project Location by truck to a location where the aggregate can be processed for salvage. It will then be reused as fill for construction. In the unlikely event that the aggregate or portions of the aggregate is contaminated, it will be transported to a Ministry of the Environment, Conservation and Parks (MECP)-approved hazardous waste/disposal facility.
Geotextile fabric	It is assumed that during excavation of the aggregate, a large portion of the geotextile will be "picked up" and sorted out of the aggregate at the aggregate reprocessing site. Geotextile fabric that is remaining or large pieces that can be readily removed from the excavated aggregate will be disposed of off-site at an MECP-approved disposal facility.
Concrete foundations	Concrete foundations will be broken down and transported by certified and licensed contractor to a recycling or MECP-approved disposal facility.
Cables and wiring	Electronic equipment (isolation switches, fuses, metering) will be transported off-site to be sent back to the manufacturer, recycled, reused, or safely disposed off-site in accordance with standards and good practices of the day.

Material/Waste	Means of Managing Excess Materials and Waste
Fencing	Fencing will be removed and recycled at a metal recycling facility or managed as per good management practices in effect at the time of decommissioning
Communication equipment	Communication equipment will be transported off-site to be sent back to the manufacturer, recycled, reused, or safely disposed off-site in accordance with standards and good practices of the day.
Debris	Remaining debris on the site will be separated into recyclables or residual wastes and will be transported from the site and managed as appropriate.

Recyclable materials will be transported off-site by truck and managed at appropriate facilities in accordance with provincial waste management regulations. Residual waste materials for disposal will be removed by a licensed contractor and transported to an MECP-approved facility.

It is not anticipated that waste materials will be left on-site apart from foundations or steel piles that may break off below grade during removal and/or disconnected underground electrical wires buried at 1 metre in depth or greater.

The final decision on waste disposal or recycling will be made by the on-site contractor who will refer to the standards of the day for waste generated at the facility. Given that methods of managing waste and recyclables may change in the future, information in this report will be updated approximately six months prior to the start of decommissioning to conform to future local, provincial and federal requirements, as applicable.

5.5.2 Hazardous and Special Waste Management

Where applicable, materials requiring specialized handling will be managed in accordance with applicable requirements. Potential materials may include:

- Transformer oils;
- Electrical equipment containing oils or fluids;
- Batteries or energy storage components (if applicable);
- Contaminated materials resulting from accidental spills; and
- Other regulated materials identified during decommissioning.

Appropriate storage, transportation, and disposal procedures will be implemented.

5.5.3 Final Site Inspection

Following completion of decommissioning activities, a final inspection will be conducted to confirm:

- Project infrastructure has been removed as required;
- Waste materials have been properly managed;
- Restoration activities have been completed;
- Drainage and erosion controls are functioning; and
- The site is suitable for its intended future use.

6.0 Decommissioning Schedule and Sequencing

6.1 Decommissioning Timeline

Decommissioning of the Project will be completed through a series of phased activities designed to safely remove Project infrastructure, minimize environmental impacts, and restore the Project area for future land uses. The anticipated decommissioning schedule is outlined in **Table 3** below. The actual timing and duration of activities may vary depending on site conditions, regulatory requirements, landowner agreements, equipment removal requirements, and waste management considerations.

Table 3: Decommissioning Timeline and Key Activities

Decommissioning Phase / Milestone	Anticipated Timing	Estimated Duration	Key Activities
Decommissioning Planning and Mobilization	At least 6 months prior to decommissioning commencement	1–3 months	Preparation of detailed decommissioning plan, contractor mobilization, confirmation of regulatory requirements, coordination with landowners and utility providers, and establishment of site controls
Electrical Isolation and Grid Disconnection	Month 1	1–2 weeks	Coordination with Hydro One Networks Inc. and applicable system operators, disconnection from the grid, de-energization of inverter/transformer equipment, isolation of electrical systems, and implementation of electrical safety procedures
Removal of Electrical Equipment and Interconnection Facilities	Month 1–2	1–2 months	Removal of inverter/transformer skids, pad-mounted switchgear, step-up transformer, overhead protection equipment, SCADA and communications equipment, and associated electrical infrastructure

Decommissioning Phase / Milestone	Anticipated Timing	Estimated Duration	Key Activities
Solar Module and Racking System Removal	Month 2–4	2–3 months	Removal of photovoltaic modules, DC wiring, tracker components (where applicable), racking systems, and associated mechanical components
Foundation Removal and Site Infrastructure Removal	Month 3–5	1–3 months	Removal of foundations where required, removal of remaining Project infrastructure, and removal or retention of access roads based on landowner requirements
Perimeter Fence Removal	Month 4–5	1 month	Removal of chain link fencing, barbed wire, fence posts, gates, and associated security infrastructure where required
Stormwater, Erosion and Sediment Control Restoration	Throughout decommissioning and following infrastructure removal	Ongoing, throughout decommissioning	Maintenance of erosion and sediment controls during decommissioning, restoration of temporary drainage features, and removal of temporary ESC measures following stabilization
Land and Agricultural Restoration	Month 5–7	1–3 months	Grading, soil restoration, decompaction, restoration of agricultural areas, revegetation or pasture restoration (seeding), and preparation for future agricultural use
Material Management and Waste Disposal	Throughout decommissioning	Ongoing, throughout decommissioning	Sorting of removed materials, reuse and recycling of components, transportation of waste materials, and management of regulated materials
Final Inspection and Demobilization	Final stage	2–4 weeks	Completion inspection, confirmation of restoration activities, removal of remaining equipment, closure of construction areas, and transition to the future land use

6.2 Decommissioning Sequencing and Activity Overlap

While decommissioning activities will generally proceed in the sequence outlined above, certain activities may occur concurrently to improve efficiency and minimize the duration of site disturbance.

Potential activity overlap may include:

- Electrical equipment removal occurring concurrently with PV module removal;
- Material sorting and recycling occurring throughout the decommissioning process;
- Access road evaluation occurring during early decommissioning planning;
- Restoration activities commencing progressively as individual areas are cleared; and
- Stormwater management and erosion and sediment control measures remaining active until disturbed areas are stabilized.

Decommissioning activities will be managed to minimize impacts to surrounding agricultural operations, maintain environmental protection measures, and facilitate the timely return of the Project lands to their intended future use.

7.0 Emergency Response and Communication Plans

The Emergency Response and Communications Plans (ERCP) are currently being developed. They are discussed in the Design and Operations Report and will be in place prior to construction. The plans will cover the entire life of the Project and include details specific to decommissioning activities.

8.0 Decommissioning Notification

The process for notification of decommissioning activities will be the same as the process for notification of construction activities and non-emergency communications as outlined in the ERCPs. Decommissioning activities may require the notification of stakeholders given the potential for increased noise and traffic volumes at and around the Project Location. The local Township, Drummond-North Elmsley, will be notified prior to the commencement of decommissioning activities.

In accordance with MECP requirements, six months prior to decommissioning, the Proponent will update their list of stakeholders and notify them, as appropriate, of decommissioning activities. Federal, provincial and local authorities will also be notified as needed to discuss the potential approvals required to engage in decommissioning activities.

9.0 Other Approvals

Well-planned and well-managed renewable energy facilities are not expected to pose environmental risks at the time of decommissioning. The Proponent will ensure that the decommissioning stage of the Project is carried out in accordance with REA requirements and with the measures and practices described in this report.

Decommissioning of the Project will follow the standards of the day. Decommissioning activities may also require permits from other government agencies or entities, which are expected to be similar to those required during the construction phase of the Project. The Proponent will ensure that these are obtained prior to decommissioning.

Authorization or permits may be required from the following groups:

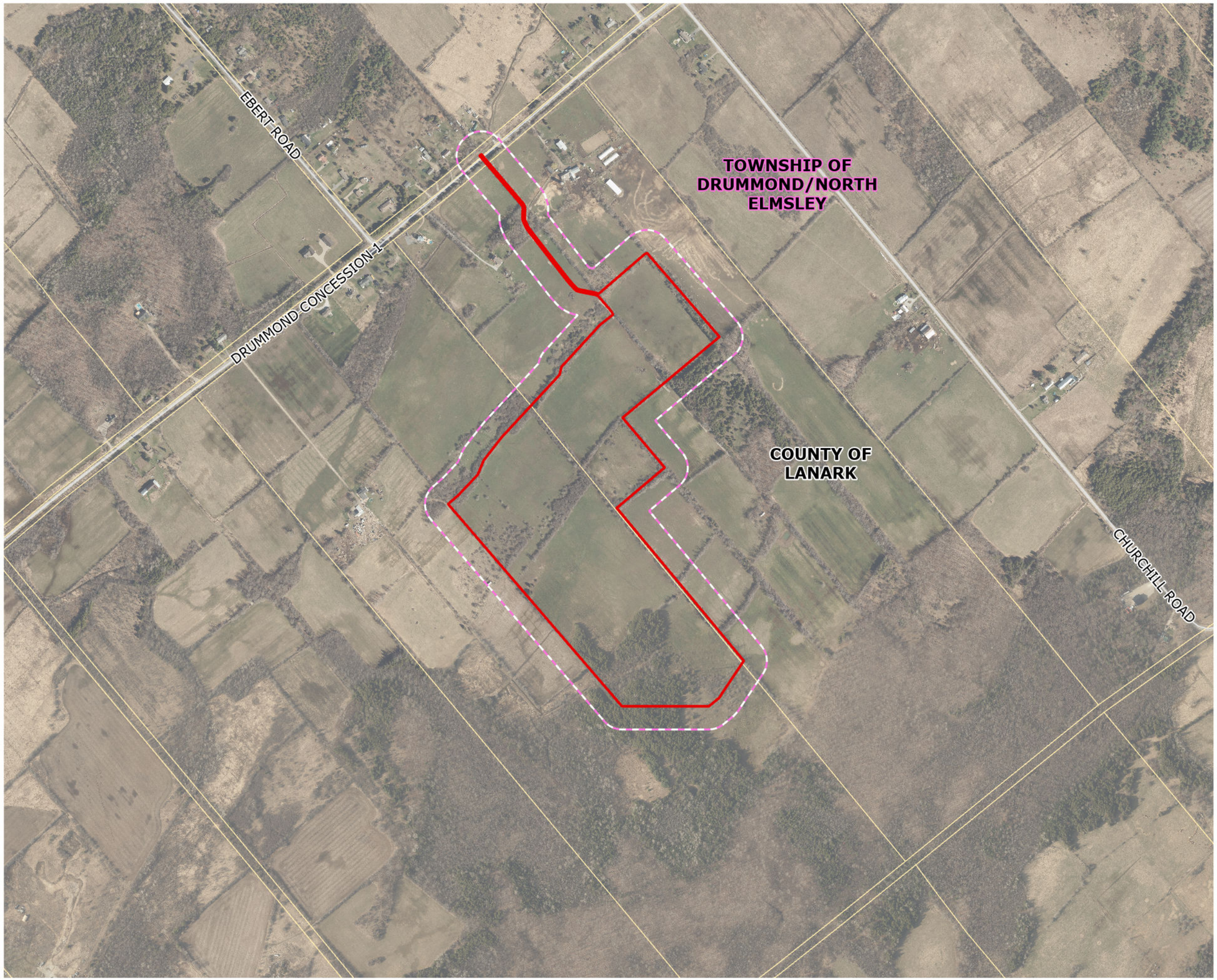
- Drummond-North Elmsley
- Rideau Valley Conservation Authority
- Ministry of Transportation
- Ministry of the Environment, Conservation and Parks, and
- Ministry of Citizenship and Multiculturalism.

This Decommissioning Plan Report will be updated as necessary to ensure that changes in available technology and site restoration methods are taken into consideration.

10.0 Conclusions

This Decommissioning Plan Report has been completed to assist the Proponent in fulfilling regulatory requirements as mandated by provincial government agencies for the decommissioning of the Project. This report is consistent with the provisions of *Ontario Regulation 359/09* for a Class 3 Solar Facility. The Proponent will adhere to the decommissioning requirements provided in this report or stipulated by the MECP as a condition of approval and will ensure that the Project Location is restored to a condition appropriate for its future use. It is the overall conclusion of this Decommissioning Plan Report that the decommissioning of the Project and ancillary equipment can be conducted in such a manner as to be compliant with *Ontario Regulation 359/09* and avoid significant negative environmental effects.

Figures



Golden Leaf Agrivoltaics Project

Decommissioning Plan Report

Project Location

Figure #1

- Project Location
- Adjacent Land Setback (50 m)
- Local Road
- Lot/Concession



Map Drawing Information:
Data Provided by Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community

Scale 1:8,000

0 0.1 0.2 0.4 KM

N

Created By: MHT	Project: 26-3072
Checked By: MM	Status: DRAFT
Map Projection: NAD 1983 UTM Zone 18N	Date: 2026-09-04

DILLON

FILE LOCATION: K:\2026\263072\Product\Client\263072_Evaluation of Significance Report\263072_GoldLeaf_EOS.aprx; LAYOUT: 263072_EOS_F1_Project Location